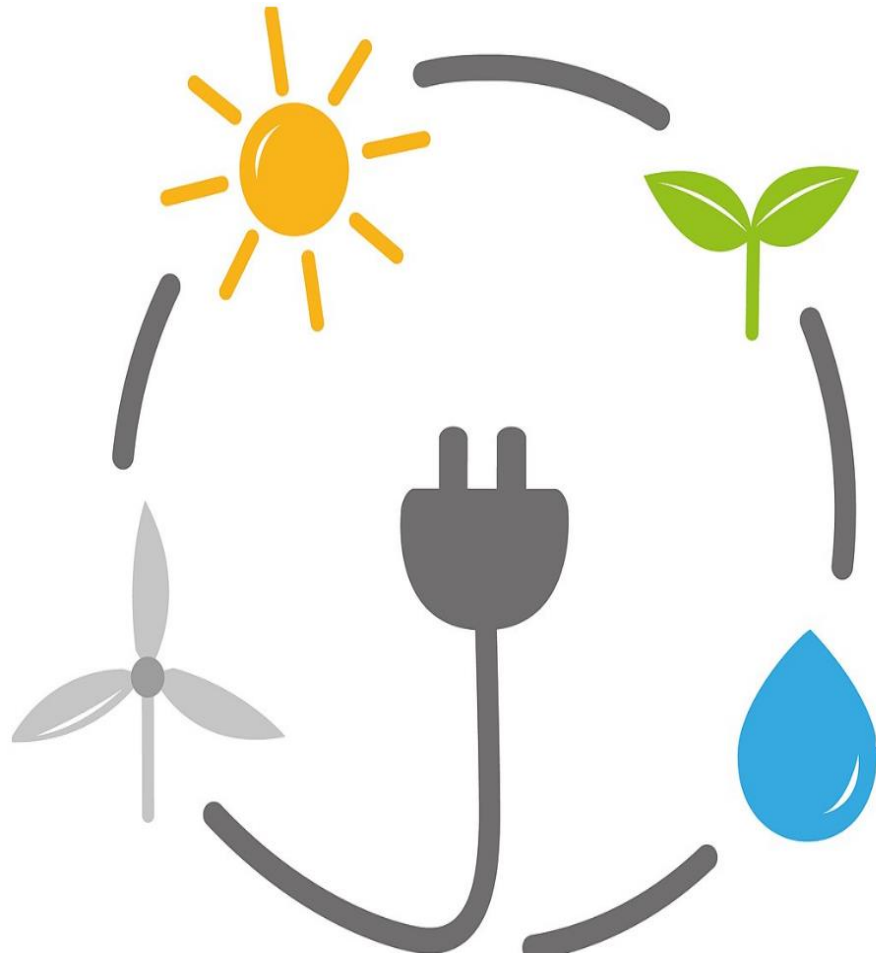




Société Tunisienne  
de l'Electricité et du Gaz



الشركة التونسية  
لل كهرباء والغاز



## **The Tunisian Smart Grid** **A Support to Integration of** **Renewable and Green Energy** *(According Smart Grid Roadmap of STEG)*

Global  
Infrastructure  
Forum **2020**  
Building a resilient future post COVID-19

Session : Smart & Green Grids

October 8<sup>th</sup>, 2020

SMART AND GREEN GRIDS			
Question to Speaker	Speaker	Outline	4 minutes
	Moderator: Al Sayes	<ul style="list-style-type: none"> <li>Welcome and housekeeping: Explain to attendees how to use Q&amp;A.</li> <li>Setting the scene</li> <li>Introduce the panellists</li> </ul>	
1	Mr. Kafeng	Could you introduce the subject of smart and green grids by shedding some light on its relationship with projects in power generation, transmission, distribution, as well as energy consumption?	4 minutes
2	Mr. Rabia Radoual	What is the main contribution of Smart and Green Grids to the energy transition and how it addresses the climate change issue?	4 minutes
3	Mr. Harry	From Development Bank and financing institution point of view, what is the role that the MDBs can play to help the countries in the development of smart and green grids?	4 minutes
4	Mr. Harry	As a public Electricity company, how do assess the contribution of Smart Grid in supporting Renewable and Green Energy in the Tunisia.	4 minutes
5	Mr. Kafeng	What is the main business and investment opportunities in the smart grids through the value chain of electricity generation, transmission and distribution?	4 minutes
6	Mr. Kafeng	Could you describe briefly the main challenges facing the promotion of smart and green grids including policy and regulatory framework from the ESO/WA regional perspective?	4 minutes
7	Ms. Radia	And what are the factors that could help in overcoming these challenges from the private sector and the public sector point of view?	4 minutes
8	Mr. Harry	How is the Energy Sector strategy of ESO/WA available financing mechanisms are supporting the smart and green grids?	15 minutes
9	Mr. Kafeng	How does STEG as a public electricity company see the role of MDBs to overcome challenges related to smart and green grids?	5 minutes
10	Mr. Kafeng	Closing statements / Key takeaways:	3 minutes
11	All Panellists	Summarize the session outcome and closing.	50 minutes
12	Moderator: Al Sayes		

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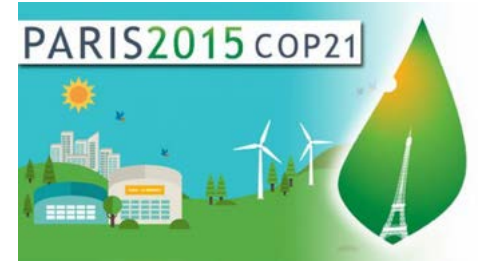
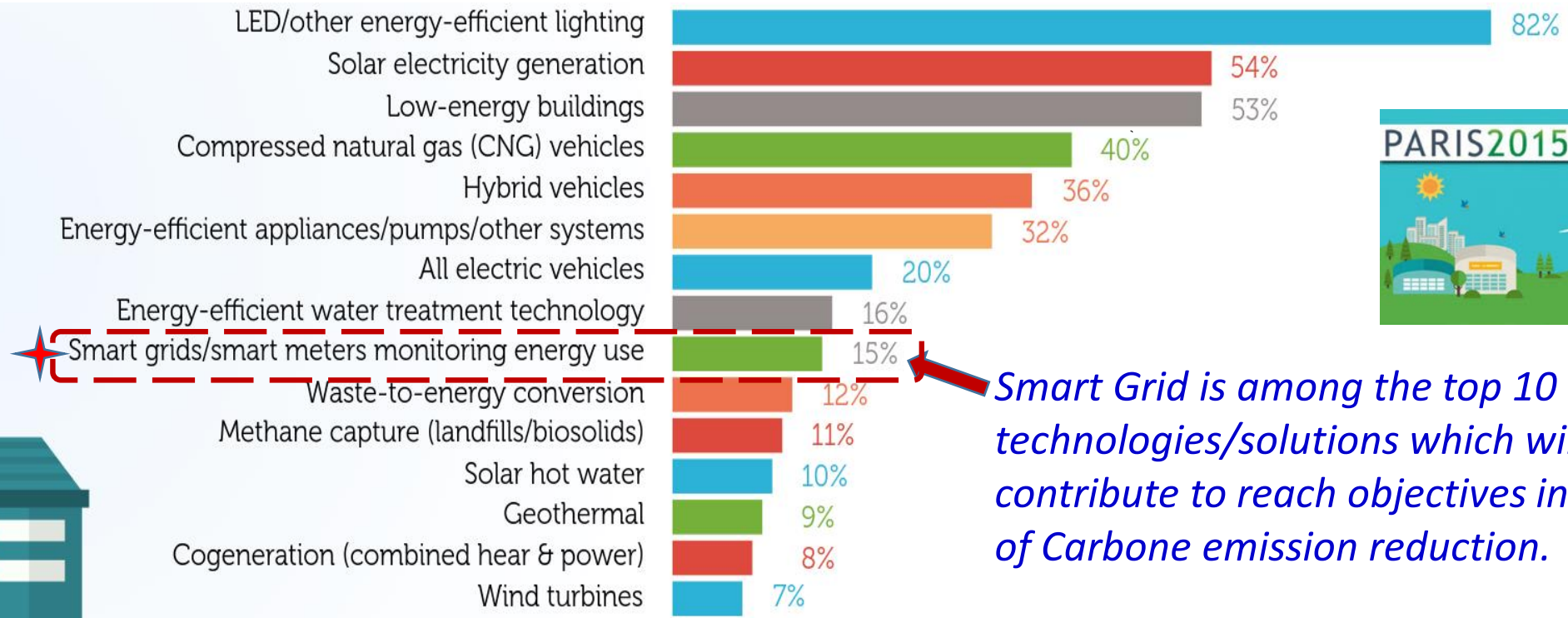
الشركة التونسية  
لل كهرباء والغاز

Question to  
Speaker

How does STEG as a public electricity  
company see the role of MDBs to  
overcome challenges related to  
smart and green grids.

4 minutes

# INTERNATIONAL CONTEXT



*Smart Grid is among the top 10 of main technologies/solutions which will contribute to reach objectives in terms of Carbon emission reduction.*



**Economic and Social Council**  
**Commission on Science and Technology for Development**  
 Twenty-first session  
 Geneva, 14–18 May 2018

**The role of science, technology and innovation in increasing substantially the share of renewable energy by 2030**

*“ ... As renewable energy technologies increasingly rely on digital technologies, a key future research area is the digitalization of energy systems that become more connected, intelligent, predictable and sustainable ”*

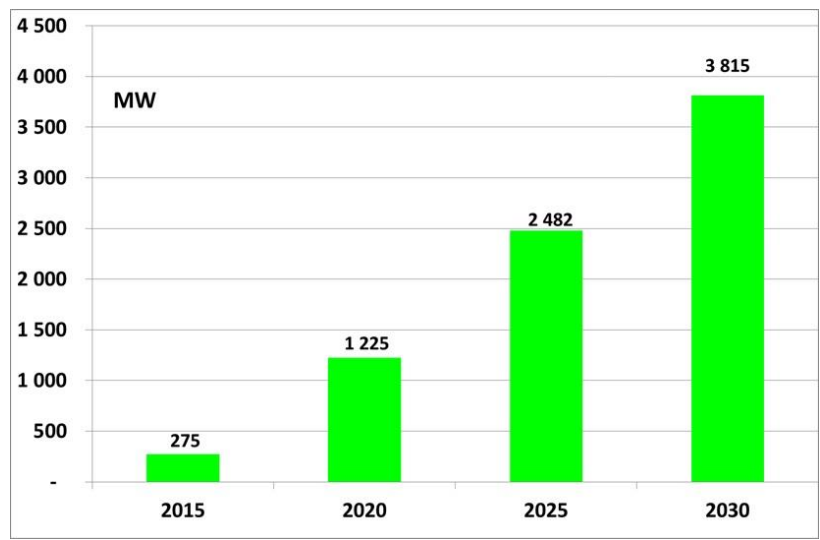
2019

- Customer Experience: Billing system has to be improved.
- Power Losses /Energy losses
- Sustained increase of the summer demand peak
- 30% Renewable Energy / in 2030 with DER (Distributed En. Resources)

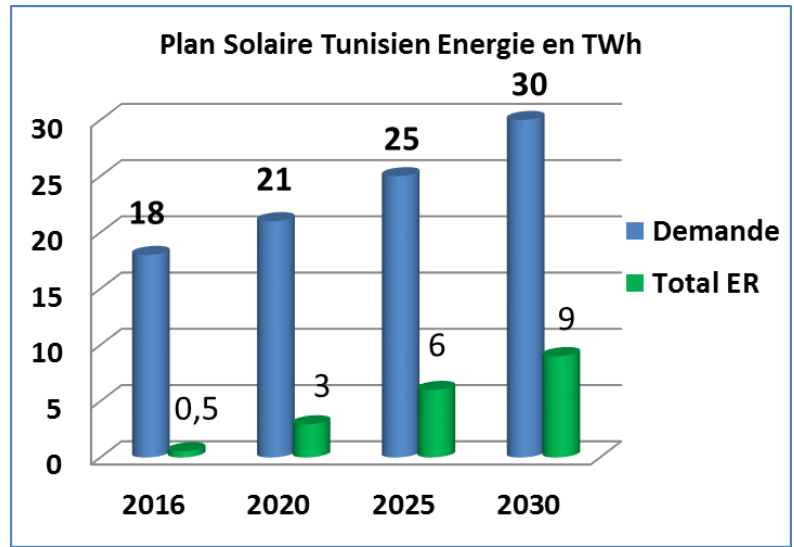
- ❑ Total installed Power : 5 680 MW
- ❑ Production : 20 220 GWh (STEG + IPP)
- ❑ Annual Peak: 4 247 MW (2018: 4025 MW)
- ❑ Elec Customers : 4 142 369
- ❑ Gas Customers : 926 020

## H2030 ...

Projected Renewable Installed Power



Projected Production



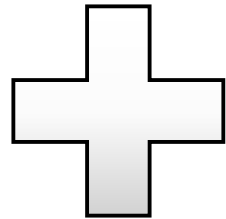
## Constraints :

- Intermittency
- Forecasting Challenges
- DER/ Prosumers

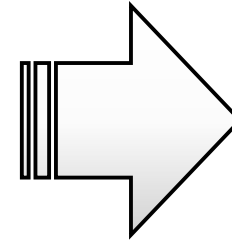
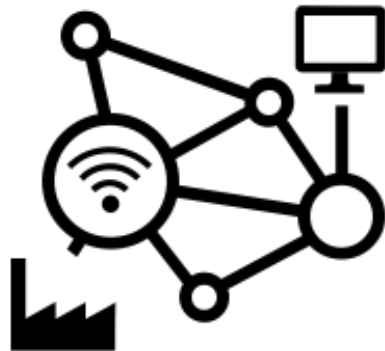
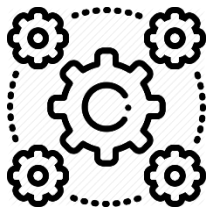


## E2E Chain: Power System (Generation- T&D.. C&DER)

IT&T



Sensors /IoT  
Meters



Advanced Grid Management  
❖ Bidirectional Energy Flow  
❖ DER/ Prosumers



Business Objectives  
Process Transformations

# Objectives

## 1- Improving of billing system, quality of service and reduction of non-payment



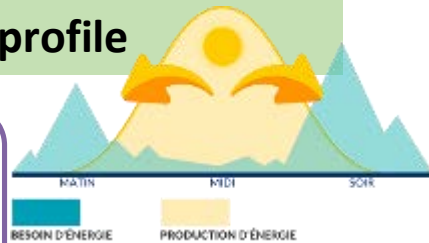
- Customer Information
- Remote meter reading
- Remote Change / Limitation of Subscribed Powers
- Prepayment.

## 2- Mitigation of technical and non-technical Power Losses



- Fraud/Theft Detection, illegal Meter handling, ...
- Power Losses Location;
- Reducing errors of man reading.

## 3- Optimization of The production-demand balance and improving of the load profile

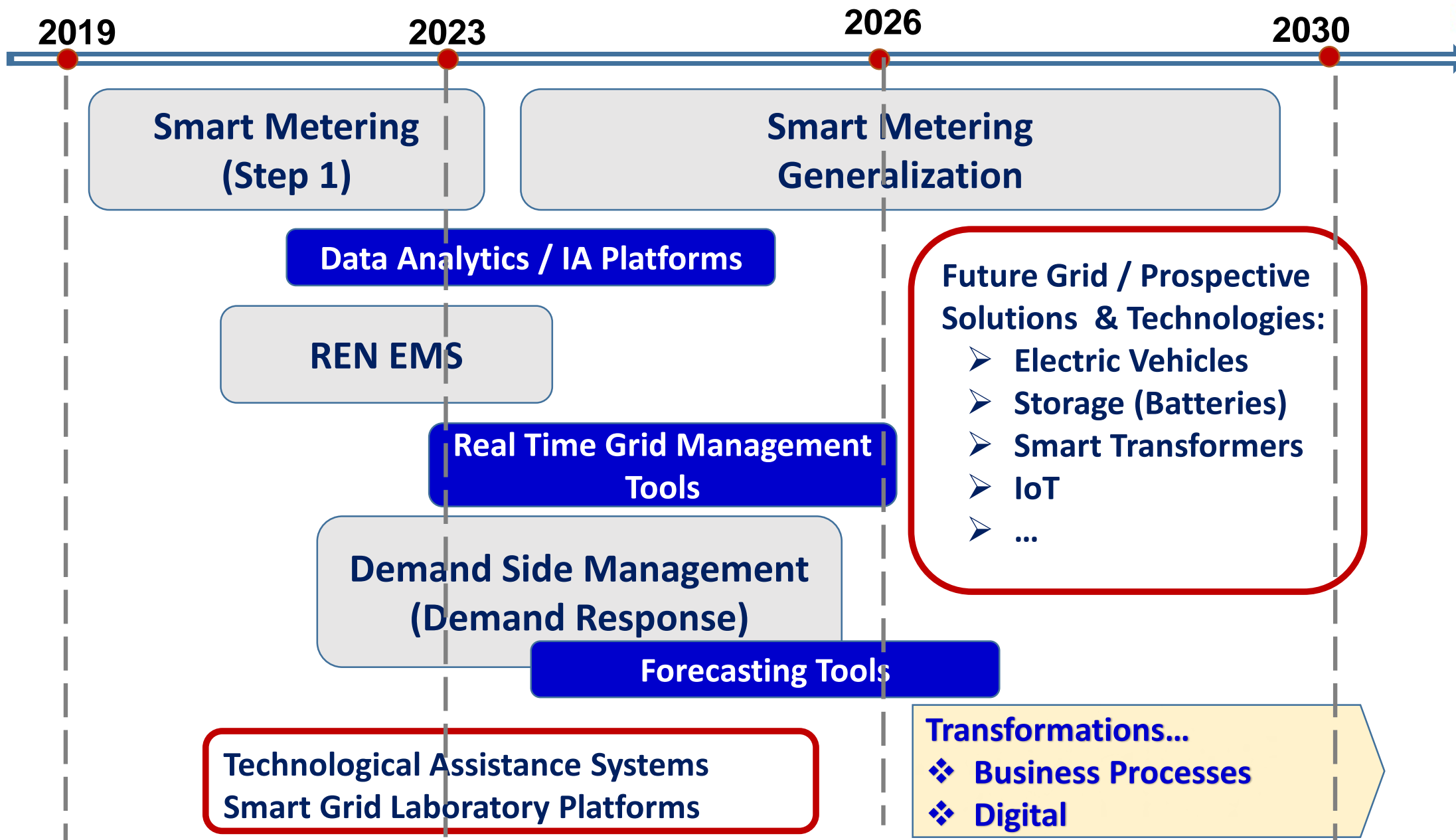


- Load management Contracts
- Incentives : Time of Use
- DLC : Direct Load Control

## 4- Promote the massive integration of renewable energies and Distributed Energy Resources (DERs)



- Monitoring of RenE (DER);
- Forecasting tools to manage Intermittence
- Congestion/ Power Quality management



## Technological Initiatives

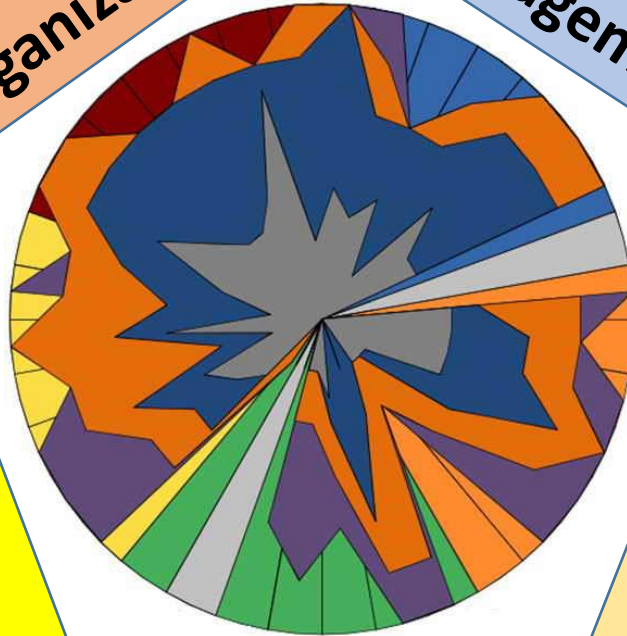
- ❖ Cyber-Security
- ❖ Reporting, BI
- ❖ Data Analytics



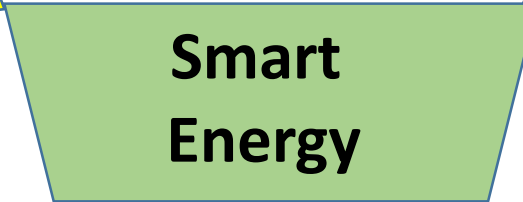
- ❖ Billing
- ❖ Net Metering
- ❖ Energy Efficiency
- ❖ EV Tariff



- ❖ Technical PL
- ❖ Power Quality
- ❖ Reactive Power
- ❖ Micro-Grid



- ❖ Maintenance
- ❖ Default Prediction
- ❖ Value Management



- ❖ EV
- ❖ Storage
- ❖ DER

Ren & Green Focus  
14 Techno Initiatives

Next Business Process:  
Monitoring, Control, Forecasting,  
Modelling, Analysis

Digital Transfo: Customer,  
Technology & Business Process

## Methodology

**Studies: Techno Benchmark/  
CBA/ Action Plans**

**POC/ Progressive Rollout**

**REX toward Generalization**

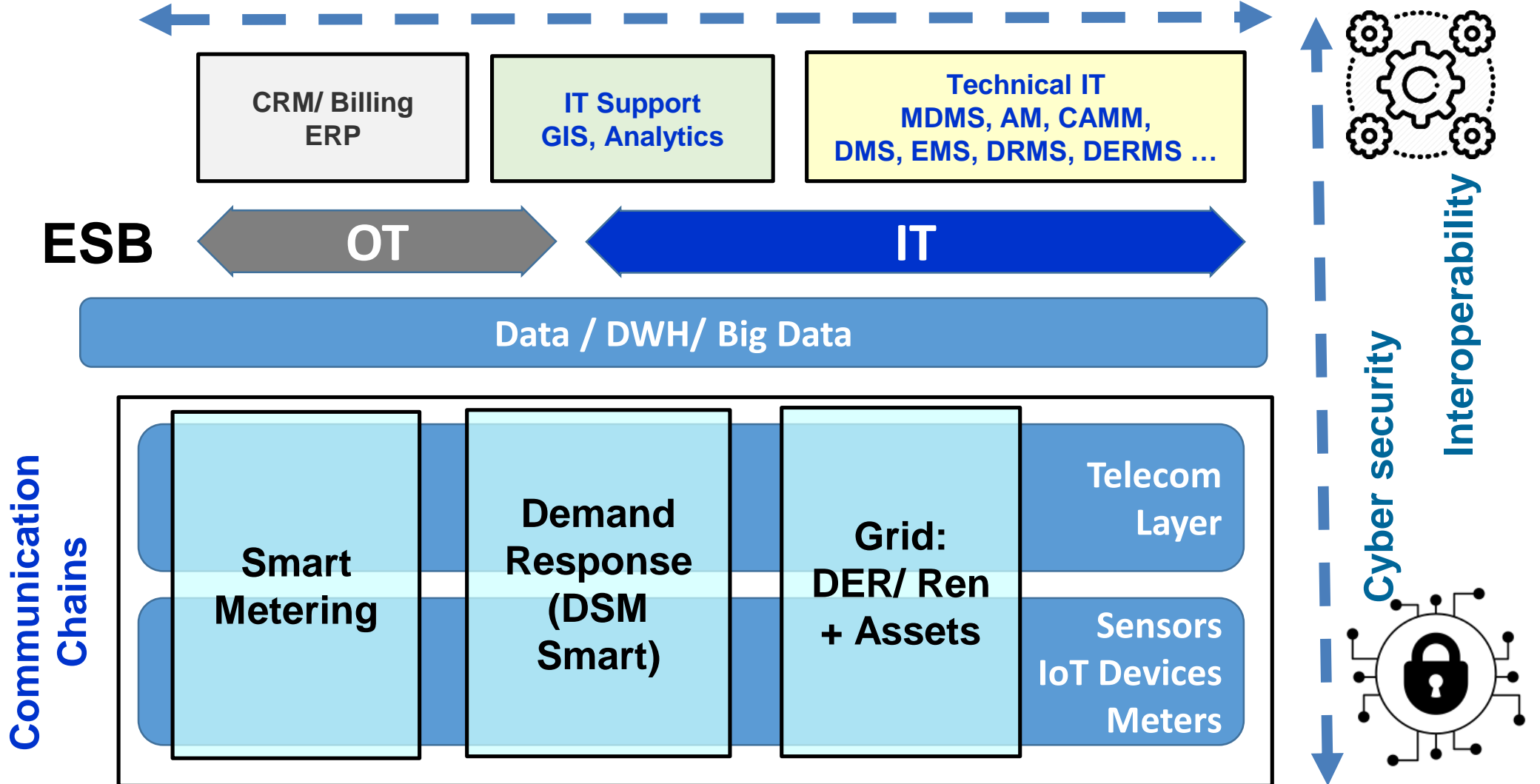
**Capacity Building & Knowledge Management**

## Applied to Smart Metering

**CBA**

	<b>NTL Target</b>	<b>AMI + Demand Response</b>	
		<b>20% IHD</b>	<b>100% IHD</b>
<b>ROI</b>	<b>8 Years</b>	<b>7 Years</b>	<b>6 Years</b>

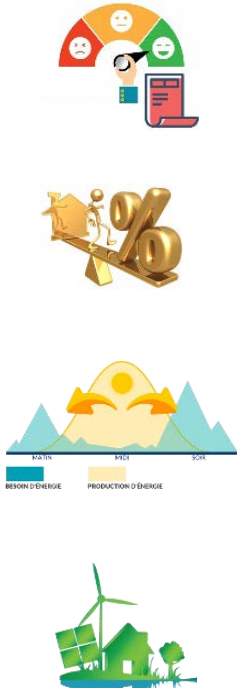
## Prioritized Infrastructures / Architecture







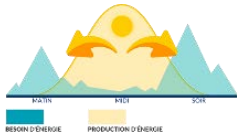





## Contribution to reach objectives

### Infrastructures

Objectives



		Smart Metering	Demand Response	Ren Dispatching
Customer Experience				
Energy Losses Reduction				
Generation /Consumption (Global Load Curve)				
Renewable Integration				

 Main Contribution

 Support the Objective

 Average

 Small contribution

# Smart Metering Project

## The Scope (2020-2023)

### Electric Meters



- ❖ LV/ Regular : 400 k Meters
- ❖ LV / High Portfolio: 6000 Big Consumers
- ❖ MV: 20k C&I Customers

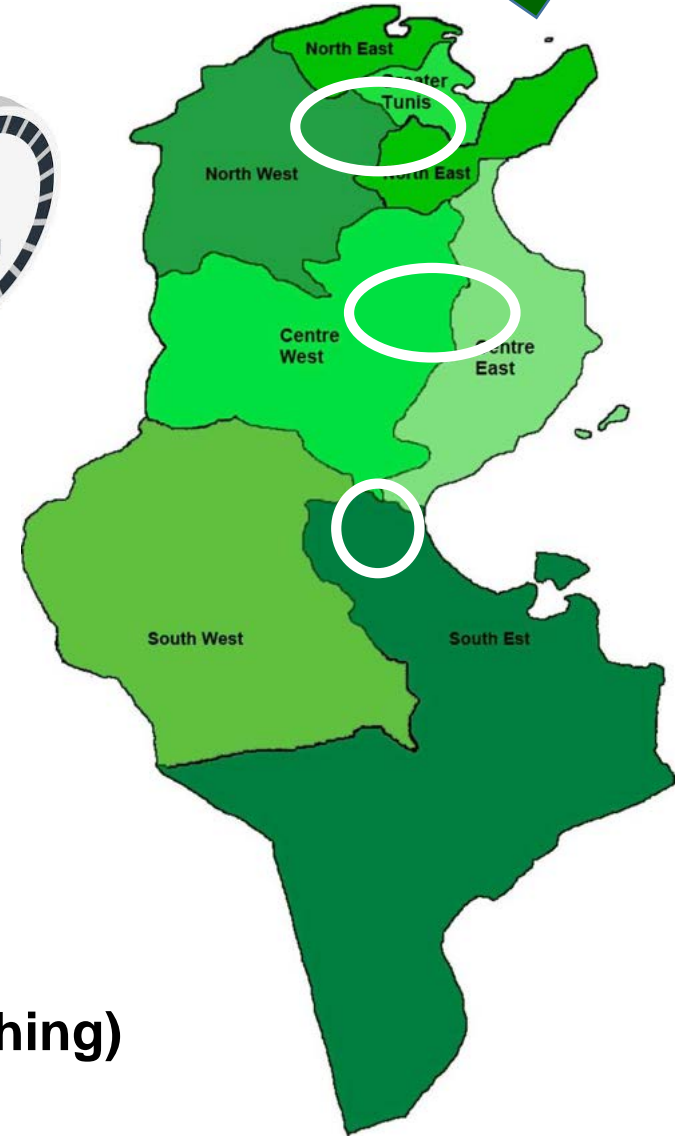
### Gas Meters



- ❖ ~100k LP Consumers



Step 1



## Related Projects

- ❖ GIS Project (Sfax)
- ❖ 7 DAS/DMS
- ❖ New EMS Infrastructure/Platform (For Ren Dispatching)

**At least 3 use cases will be implemented in Smart Metering Project (Step 1) with relation to Energy Efficiency & Renewable Integration...**

- i. Small Producer Management (Roof Photovoltaic)**
- ii. Control of the LV Renewable integration rate of Small Producers (BT)**
- iii. Demand Side Management (IHD / Demand Response)**

**Possible thanks to functional & technical performances of the Infrastructure...**

- ❖ Technical Specification of Meters (TOU, Net Metering, 4Q Load/Power, ...)**
- ❖ Performances of IT System (Meter Data Management System & CRM )**
- ❖ KPI of Telecommunication Chain**

**Metering Data will also contribute to EMS Performances as an Analytics Assets.**

## Next Steps

- REX, KM of Step 1 Projects**
- Preparing Generalization ....  
(5M.Elec & 1M.Gas)**
- Developing New Infrastructures & Platforms:**
  - Demand Response System
  - Smart Grid Laboratory
  - Data Analytics / AI Platform
  - BI (Project Management)
- Capacity Building Strategy**

## Collaboration Topics

- Connection with R&D and Innovation Environment**
- Partnership to conduct Studies**
- Technological Partnership for POC & Demos**
- Financing Partnership Opportunities**



## Pandemic Ops Strategies



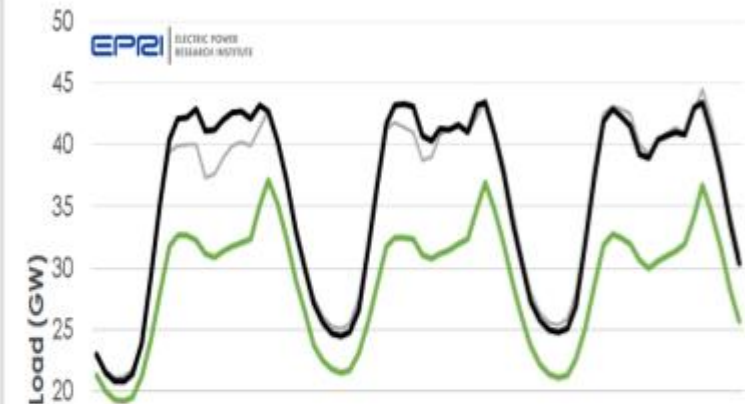
- Tools and processes to enable remote/decentralized grid Ops
- Evolving “normal” processes to mitigate potential impacts
- Increased automation of tasks

## Telecom and Cyber Security



- Cyber secure solutions to enable remote grid operations
- Impacts/solutions to Telecom System bandwidth (5G, et. al.)

## Demand Analysis and Load Forecast Impacts



- Normalized impacts per load class (R/C/I, data center, etc.)
- Load forecast impacts and algorithm improvements
- Hosting capacity for critical loads

# CONCLUSION

- ❖ **Smart Grid is a support to Integration of Renewable & Green Energy**
- ❖ **Contribution of Infrastructures (Smart Metering/ DSM Smart/ Ren Dispatching) have to be estimated and valued**
- ❖ **Step 1 STEG Projects ( 2020-2023: Smart Metering, GIS, DAS/DMS) will permit the assessing the contribution and evaluate the value in the Tunisian context**
- ❖ **It is planned to implement several use cases to target Ren & Green Energy integration**
- ❖ **Next Infrastructures and platforms (Demand Response, Data Analytics and Laboratory Systems & Solutions) will enhance Performances and maximize benefits**
- ❖ **Partnerships are required to exchange experiences and optimize Projects portfolio.**



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